

Nova Scotia Power Inc.  
Monthly FAM Reporting  
For the Period Ended December 31, 2022

REDACTED



Nova Scotia Power Inc.  
Monthly FAM Reporting  
Summary of Fuel Costs  
For the Period Ended December 31, 2022  
(millions of dollars)

NSPI (FAM) M-1  
REDACTED

|   | Current Month  |                | Year-to-Date    |                 | 2022 Budget      |                   |  |
|---|----------------|----------------|-----------------|-----------------|------------------|-------------------|--|
|   | Actual         | Budget         | Actual          | Budget          | Full Year Budget | % of Budget Spent |  |
| Fuel for Generation - Domestic Load                       |                |                |                 |                 |                  |                   |  |
| Solid Fuel  | 32.6           | 23.0           | 303.8           | 198.3           | 198.3            | 153.2%            |  |
| Natural Gas   | 10.2           | 5.0            | 147.2           | 47.1            | 47.1             | 312.5%            |  |
| Biomass   | 0.7            | 1.9            | 11.1            | 9.8             | 9.8              | 113.3%            |  |
| Bunker C  | 4.2            | 0.2            | 31.4            | 1.8             | 1.8              | 1744.4%           |  |
| Furnace   | 0.7            | 0.2            | 6.3             | 2.0             | 2.0              | 315.0%            |  |
| Diesel  | 1.9            | 0.0            | 8.2             | 0.2             | 0.2              | 4100.0%           |  |
| Additives   | 1.7            | 2.0            | 14.8            | 16.4            | 16.4             | 90.2%             |  |
| GHG Compliance*   | (17.9)         | 0.0            | 134.0           | 0.0             | 0.0              | 0.0%              |  |
| <b>Subtotal</b>   | <b>\$ 34.1</b> | <b>\$ 32.4</b> | <b>\$ 656.8</b> | <b>\$ 275.6</b> | <b>\$ 275.6</b>  | <b>238.3%</b>     |  |
| Import Purchases  | (10.6)         | 9.1            | (11.9)          | 99.6            | 99.6             | -11.9%            |  |
| Maritime Link   | 12.9           | 13.5           | 157.1           | 161.9           | 161.9            | 97.0%             |  |
| Non-Wind IPP Purchases                                    | 0.8            | 1.5            | 11.0            | 14.3            | 14.3             | 76.9%             |  |
| Wind Purchases  | 6.9            | 8.1            | 68.4            | 84.0            | 84.0             | 81.4%             |  |
| COMFIT Purchases  | 7.2            | 7.3            | 68.3            | 79.5            | 79.5             | 85.9%             |  |
| Fuel for Resale Net Margin                                | (0.2)          | 0.0            | (1.1)           | 0.0             | 0.0              | 0.0%              |  |
| Exports   | (0.0)          | 0.0            | 0.0             | 0.0             | 0.0              | 0.0%              |  |
| <b>Fuel and Purchased Power</b>                           | <b>\$ 51.2</b> | <b>\$ 71.9</b> | <b>\$ 948.6</b> | <b>\$ 714.8</b> | <b>\$ 714.8</b>  | <b>132.7%</b>     |  |
| Water Royalties   | 0.1            | 0.1            | 1.0             | 1.1             | 1.1              | 90.9%             |  |
| <b>Total Fuel and Purchased Power</b>                     | <b>\$ 51.2</b> | <b>\$ 72.0</b> | <b>\$ 949.7</b> | <b>\$ 715.9</b> | <b>\$ 715.9</b>  | <b>132.7%</b>     |  |
| Less: ELIADC Revenue                                      | (26.5)         | (5.5)          | (163.1)         | (57.4)          | (57.4)           | 284.1%            |  |
| <b>Total Fuel and Purchased Power Less ELIADC Revenue</b> | <b>\$ 24.7</b> | <b>\$ 66.5</b> | <b>\$ 786.6</b> | <b>\$ 658.5</b> | <b>\$ 658.5</b>  | <b>119.5%</b>     |  |
| Less: Export Revenues                                     | 0.0            | (0.0)          | (0.0)           | (0.0)           | (0.0)            | 0.0%              |  |
| Less: 1PT RTP   | (0.2)          | (0.0)          | (1.5)           | (0.7)           | (0.7)            | 214.3%            |  |
| Less: Shore Power   | 0.0            | 0.0            | (0.0)           | (0.1)           | (0.1)            | 0.0%              |  |
| Less: Back Up / Top Up                                    | (0.1)          | 0.0            | (2.0)           | 0.0             | 0.0              | 0.0%              |  |
| Less: GRLF Fuel Costs                                     | (0.2)          | (0.6)          | (1.1)           | (1.6)           | (1.6)            | 68.8%             |  |
| Loss / (Gain): Foreign exchange - Fuel Other              | 0.0            | 0.0            | 0.0             | 0.0             | 0.0              | 0.0%              |  |
| <b>Net Fuel and Purchased Power</b>                       | <b>\$ 24.2</b> | <b>\$ 65.9</b> | <b>\$ 781.9</b> | <b>\$ 656.2</b> | <b>\$ 656.2</b>  | <b>119.2%</b>     |  |
| <b>Total System Requirements (GWh)</b>                    | <b>1,092.4</b> | <b>1,138.9</b> | <b>11,133.9</b> | <b>11,279.7</b> | <b>11,279.7</b>  | <b>98.7%</b>      |  |
| Less: Export Sales and Attributed Losses                  | 0.0            | (0.0)          | (0.0)           | (1.6)           | (1.6)            | 0.0%              |  |
| Less: GRLF Requirements                                   | (2.2)          | (8.4)          | (11.4)          | (25.1)          | (25.1)           | 45.4%             |  |
| Less: ELIADC  | (77.6)         | (95.7)         | (955.9)         | (1,109.4)       | (1,109.4)        | 86.2%             |  |
| Less: Shore Power   | (0.0)          | 0.0            | (0.4)           | (2.1)           | (2.1)            | 19.0%             |  |
| Less: 1PT RTP   | (0.8)          | (0.9)          | (11.6)          | (11.7)          | (11.7)           | 99.1%             |  |
| Less: Back Up / Top Up                                    | (1.7)          | (2.6)          | (28.1)          | (25.1)          | (25.1)           | 112.0%            |  |
| Less: Losses**  | (86.2)         | (81.3)         | (679.1)         | (767.1)         | (767.1)          | 88.5%             |  |
| <b>Total FAM Sales</b>                                    | <b>924.0</b>   | <b>950.0</b>   | <b>9,447.4</b>  | <b>9,337.5</b>  | <b>9,337.5</b>   | <b>101.2%</b>     |  |

Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items.

The FAM Budget reflects the 2022 BCF Compliance filing of \$715.9M.

\*GHG Compliance does not include the province's relief for NS Cap-and-Trade compliance program.

\*\*Includes losses for all customer classes, with the exception of Export Sales.

Nova Scotia Power Inc.  
 Monthly FAM Reporting  
 Summary of Cost Recovery  
 For the Period Ended December 31, 2022  
 (millions of dollars)

NSPI (FAM) M-2  
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**Base Fuel Component (BCF)**

|   | <u>Actual</u> | <u>Budget</u> |
|---|---------------|---------------|
| 2022 Beginning BCF Balance                    | -             | -             |
| (Over)/Under-recovered Prior to Current Month | 185.2         | 28.5          |
| (Over)/Under-recovered in Current Month       | (37.9)        | 1.9           |
| <b>Balance Yet to be Recovered</b>            | <b>147.3</b>  | <b>30.4</b>   |
| (Over)/Under-recovery- Remainder of the Year  | N/A           | -             |
| Interest on BCF Balance                       | 6.7           | 0.5           |

**Actual Adjustment Component (AA)**

|  | <u>Actual</u> | <u>Budget</u> |
|--|---------------|---------------|
| 2022 Beginning AA Balance                      | 166.2         | 54.0          |
| Recovered/(Refunded) Prior to Current Month    | (0.0)         | -             |
| Opening Balance as of December 1, 2022         | 166.2         | 54.0          |
| Recovered/(Refunded) in Current Month          | (0.0)         | -             |
| <b>Closing Balance as of December 31, 2022</b> | <b>166.2</b>  | <b>54.0</b>   |
| Recovered/(Refunded) Remainder of the Year     | N/A           | -             |
| Interest on AA Balance                         | 10.6          | 3.6           |

**Balancing Adjustment Component (BA)**

|   | <u>Actual</u> | <u>Budget</u> |
|---|---------------|---------------|
| 2022 Beginning BA Balance                               | (21.5)        | (54.0)        |
| Recovered/(Refunded) Prior to Current Month             | (0.0)         | -             |
| Non-fuel amounts applied to FAM prior to current period | 0.4           | -             |
| Opening Balance as of December 1, 2022                  | (21.9)        | (54.0)        |
| Recovered/(Refunded) in Current Month                   | (0.0)         | -             |
| Non-fuel amounts applied to FAM in current period       | -             | -             |
| <b>Closing Balance as of December 31, 2022</b>          | <b>(21.9)</b> | <b>(54.0)</b> |
| Recovered/(Refunded) Remainder of the Year              | N/A           | -             |
| Interest on BA Balance                                  | (1.4)         | (3.6)         |
| <b>FAM Deferral (Over)/Under-Recovery</b>               | <b>307.5</b>  | <b>30.8</b>   |

Figures presented are rounded to two decimal places which may cause \$0.01M in rounding differences on some line items.

The FAM Budget reflects the 2022 BCF Compliance filing of \$715.9M.

Commentary for Month:

Nova Scotia Power Inc.  
Monthly FAM Reporting  
2022 Total Accumulated Unrecovered FAM Balance  
For the Period Ended December 31, 2022  
(millions of dollars)

NSPI (FAM) M-3  
REDACTED

| Month           | BA Total Outstanding | AA Total Outstanding | BCF Variance     |               | Accumulated Interest | Total Outstanding |
|-----------------|----------------------|----------------------|------------------|---------------|----------------------|-------------------|
|                 |                      |                      | To Current Month | Current Month |                      |                   |
| January         | (21.5)               | 166.2                | 0.0              | (1.4)         | 0.8                  | 144.1             |
| February        | (21.5)               | 166.2                | (1.4)            | 1.2           | 1.5                  | 146.0             |
| March           | (21.5)               | 166.2                | (0.2)            | 61.5          | 2.6                  | 208.6             |
| April           | (21.5)               | 166.2                | 61.2             | 13.0          | 3.8                  | 222.7             |
| May             | (21.5)               | 166.2                | 74.2             | 11.5          | 5.0                  | 235.4             |
| June            | (21.5)               | 166.2                | 85.7             | 34.5          | 6.4                  | 271.3             |
| July            | (21.5)               | 166.2                | 120.2            | 7.0           | 7.8                  | 279.8             |
| August          | (21.5)               | 166.2                | 127.2            | 28.0          | 9.4                  | 309.4             |
| September       | (21.9)               | 166.2                | 155.2            | 19.2          | 11.0                 | 329.7             |
| October         | (21.9)               | 166.2                | 174.4            | 7.4           | 12.6                 | 338.8             |
| November        | (21.9)               | 166.2                | 181.8            | 3.4           | 14.3                 | 343.9             |
| <b>December</b> | <b>(21.9)</b>        | <b>166.2</b>         | <b>185.2</b>     | <b>(37.9)</b> | <b>15.9</b>          | <b>307.5</b>      |

Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items

Total outstanding does not include the relief for NS Cap-and-Trade compliance program costs.

**Nova Scotia Power Inc.  
Monthly FAM Reporting  
Fuel Policies and Organizational Changes  
For the Period Ended December 31, 2022**

**NSPI (FAM) M-4  
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**Fuel Manual Updates**

No Fuel Manual Updates.

**POA Updates**

No POA Updates.

**Organizational Updates**

No Organizational Updates

Nova Scotia Power Inc.  
 Monthly FAM Reporting  
 Mercury Abatement Program  
 For the Period Ended December 31, 2022  
 (millions of dollars)

NSPI (FAM) M-5  
 REDACTED

| Generating Unit                              | Additive Type           | Current Month  |            |                     | Year-to-Date     |            |                     |
|--|-------------------------|----------------|------------|---------------------|------------------|------------|---------------------|
|  |                         | Quantity       | Cost       | \$/MWh <sup>a</sup> | Quantity         | Cost       | \$/MWh <sup>a</sup> |
| Lingan - Unit 1                              | Powder Activated Carbon |                |            |                     |                  |            |                     |
| Lingan - Unit 2                              | Powder Activated Carbon |                |            |                     |                  |            |                     |
| Lingan - Unit 3                              | Powder Activated Carbon |                |            |                     |                  |            |                     |
| Lingan - Unit 4                              | Powder Activated Carbon |                |            |                     |                  |            |                     |
| Point Tupper                                 | Powder Activated Carbon |                |            |                     |                  |            |                     |
| Trenton 5                                    | Powder Activated Carbon |                |            |                     |                  |            |                     |
| Trenton 6                                    | Powder Activated Carbon |                |            |                     |                  |            |                     |
| Lingan                                       | Calcium Chloride        |                |            |                     |                  |            |                     |
| Point Tupper                                 | Calcium Chloride        |                |            |                     |                  |            |                     |
| Trenton                                      | Calcium Chloride        |                |            |                     |                  |            |                     |
| <b>Total Costs - Powder Activated Carbon</b> |                         | <b>426,461</b> | <b>kgs</b> | <b>\$1.219</b>      | <b>3,439,103</b> | <b>kgs</b> | <b>\$10.023</b>     |
| <b>Total Costs - Calcium Chloride</b>        |                         | <b>7,545</b>   | <b>L</b>   | <b>\$0.003</b>      | <b>75,661</b>    | <b>L</b>   | <b>\$0.033</b>      |
| <b>Total Mercury Sorbent Costs</b>           |                         |                |            | <b>\$1.222</b>      |                  |            | <b>\$10.055</b>     |

<sup>a</sup> Calculated using actual MWh produced by unit.

**Commentary for the month:**

YTD emissions are estimated at 49.5 kg. The forecast indicated YTD emissions by December 2022 of 36.1 kg.

NSPI Environmental Report for Mercury Emissions (b)

Annual Limit = 45 kg (c)

| Month                   | Reported this month (d) | Reported last month | Variance    | Reason for variance                     | 2021 Actuals (e) |
|-------------------------|-------------------------|---------------------|-------------|---|------------------|
| Jan                     | 5.3                     | 5.3                 | 0.0         | Estimated data updated with actual data | 5.8              |
| Feb                     | 4.6                     | 4.6                 | 0.0         |   | 6.9              |
| Mar                     | 3.9                     | 3.9                 | 0.0         |   | 5.4              |
| Apr                     | 1.7                     | 1.7                 | 0.0         |   | 1.9              |
| May                     | 2.3                     | 2.3                 | 0.0         |   | 1.4              |
| Jun                     | 4.2                     | 4.2                 | 0.0         |   | 2.0              |
| Jul                     | 4.1                     | 4.1                 | 0.0         |   | 3.4              |
| Aug                     | 5.4                     | 5.4                 | 0.0         |   | 2.7              |
| Sep                     | 5.5                     | 5.5                 | 0.0         |   | 2.9              |
| Oct                     | 4.8                     | 4.9                 | -0.1        |   | 3.5              |
| Nov                     | 3.2                     | 3.4                 | -0.2        |   | 2.4              |
| Dec                     | 4.5                     |                     |             |   | 4.3              |
| <b>Year to Date (f)</b> | <b>49.5</b>             | <b>45.3</b>         | <b>-0.3</b> |   | <b>42.5</b>      |

<sup>b</sup> As reported by NSPI's Environmental Services.

<sup>c</sup> Province of Nova Scotia Air Quality Regulations - Schedule C section 3(2). Annual limit of 35kg plus mercury diversion credits to a maximum of 10kg as per Schedule C section 7E(3a) for a total of 45kg.

<sup>d</sup> This value is an estimate based on incomplete laboratory results and consumption figures. Environmental Services will finalize this result next quarter.

<sup>e</sup> Shown for comparative purposes. Figures updated in March to reflect finalized amounts.

<sup>f</sup> Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items.

|  | Current Month |         |          | Year-to-Date |           | 2022 Budget |
|--|---------------|---------|----------|--------------|-----------|-------------|
|  | Actual        | Budget  | % Change | Actual       | Budget    | Budget      |
| <b>Solid Fuel</b>                                    |               |         |          |              |           |             |
| Solid Fuel Consumption Costs (\$)                    |               |         |          |              |           |             |
| Solid Fuel Consumption (MMBtu)                       |               |         |          |              |           |             |
| Solid Fuel Generation (MWh)                          |               |         |          |              |           |             |
| Solid Fuel Price (\$/MMBtu) <sup>(1)</sup>           |               |         |          |              |           |             |
| Solid Fuel Price (\$/MWh)                            |               |         |          |              |           |             |
| <b>Natural Gas</b>                                   |               |         |          |              |           |             |
| Natural Gas Consumption Costs (\$)                   |               |         |          |              |           |             |
| Natural Gas Consumption (MMBtu)                      |               |         |          |              |           |             |
| Natural Gas Generation (MWh)                         |               |         |          |              |           |             |
| Natural Gas Price (\$/MMBtu) <sup>(1)</sup>          |               |         |          |              |           |             |
| Natural Gas Price (\$/MWh)                           |               |         |          |              |           |             |
| <b>Biomass</b>                                       |               |         |          |              |           |             |
| Biomass Consumption Costs (\$)                       |               |         |          |              |           |             |
| Biomass Consumption (MMBtu)                          |               |         |          |              |           |             |
| Biomass Generation (MWh)                             |               |         |          |              |           |             |
| Biomass Price (\$/MMBtu)                             |               |         |          |              |           |             |
| Biomass Price (\$/MWh)                               |               |         |          |              |           |             |
| <b>Bunker</b>  |               |         |          |              |           |             |
| Bunker Consumption Costs (\$)                        |               |         |          |              |           |             |
| Bunker Consumption (MMBtu)                           |               |         |          |              |           |             |
| Bunker Generation (MWh)                              |               |         |          |              |           |             |
| Bunker Price (\$/MMBtu) <sup>(1)</sup>               |               |         |          |              |           |             |
| Bunker Price (\$/MWh)                                |               |         |          |              |           |             |
| <b>Light Fuel Oil</b>                                |               |         |          |              |           |             |
| Light Fuel Oil Consumption Costs (\$)                |               |         |          |              |           |             |
| Light Fuel Oil Consumption (MMBtu)                   |               |         |          |              |           |             |
| Light Fuel Oil Generation (MWh)                      |               |         |          |              |           |             |
| Light Fuel Oil Price (\$/MMBtu)                      |               |         |          |              |           |             |
| Light Fuel Oil Price (\$/MWh)                        |               |         |          |              |           |             |
| <b>Imports</b>                                       |               |         |          |              |           |             |
| Imported Power Volume (MWh)                          |               |         |          |              |           |             |
| Imported Power Price (\$/MWh) <sup>(1)</sup>         |               |         |          |              |           |             |
| <b>Non-Wind IPP Purchases</b>                        |               |         |          |              |           |             |
| IPP Purchase Volumes (MWh)                           |               |         |          |              |           |             |
| IPP Purchase Price (\$/MWh)                          |               |         |          |              |           |             |
| <b>Wind IPP Purchases</b>                            |               |         |          |              |           |             |
| Wind Purchase Volumes (MWh)                          |               |         |          |              |           |             |
| Wind Purchase Price (\$/MWh)                         |               |         |          |              |           |             |
| <b>COMFIT</b>  |               |         |          |              |           |             |
| COMFIT Purchase Volumes (MWh)                        |               |         |          |              |           |             |
| COMFIT Purchase Price (\$/MWh)                       |               |         |          |              |           |             |
| <b>Maritime Link</b>                                 |               |         |          |              |           |             |
| NS Block & Supplemental Volumes (MWh) <sup>(2)</sup> | 83,532        | 126,133 | -34%     | 935,949      | 1,133,520 | 1,133,520   |

The FAM Budget reflects the 2022 BCF Compliance filing of \$715.9M.

Consumption cost totals above are at the forecast effective USD rate for the year. These figures do not include the impact of monthly foreign exchange rate variations that are reflected in Summary of Fuel Costs (Report M-1).

<sup>(1)</sup> Includes impact of commodity hedge settlements.

<sup>(2)</sup> Includes make-up energy

**Nova Scotia Power Inc.**  
**Monthly FAM Reporting**  
**Volume and Pricing Summary**  
**For the Period Ended December 31, 2022**

**NSPI (FAM) M-7**  
**REDACTED**

| <b>Category</b>                        | <b>Variance from Budget</b>        | <b>Details</b>   |
|--|------------------------------------|--|
| Total Fuel and Purchased Power Expense | 28.9% below Budget for the month   |  |
| Total System Requirements              | 4.1% below Budget for the month    |  |
| Total FAM Sales                        | 2.7% below Budget for the month    | December's 922.3 GWh was less than the FAM Budget of 950.0 GWh.  |
| Net Fuel and Purchased Power Costs     | 63.1% below Budget for the month   | December's \$24.2M was less than the FAM Budget of \$65.9M.  |
| Purchased Power Costs                  | 83.5% below Budget for the month   | December's \$4.3M was less than the FAM Budget of \$26.0M. Purchased power is lower mainly as a result of favourable settlement of power hedges, lower Maritime Link Surplus purchases, lower IPP purchases and lower COMFIT purchases.  |
| Maritime Link                          | 4.4% below Budget for the month    | December's \$12.9M was less than the FAM Budget of \$13.5M due to lower Maritime Link assessment payments compared to forecast as a result of the under delivery of Maritime Link energy partially offset by timing of assessment costs.   |
| Solid Fuel Costs                       | 41.7% above Budget for the month   | December's \$32.6M was more than the FAM Budget of \$23.0M. Solid Fuel expenditure was higher as a result of an increase in solid fuel pricing and an increase in solid fuel generation, which was required to displace the lower purchased power, NSPI owned renewables and lower Biomass generation.   |
| Natural Gas                            | 104.0% above Budget for the month  | December's \$10.2M was more than the FAM Budget of \$5.0M. Natural Gas expenditure was higher as a result of an increase in natural gas pricing and an increase in Natural Gas generation to displace lower purchased power, NSPI owned renewables and lower Biomass generation.   |
| Biomass Fuel Costs                     | 63.2% below Budget for the month   | December's \$0.7M was less than the FAM Budget of \$1.9M.  |
| Heavy Fuel Oil                         | 2000.0% above Budget for the month | December's \$4.2M was more than the FAM Budget of \$0.2M.  |
| Mercury Sorbent/Additives              | 15.0% below Budget for the month   | December's \$1.7M was less than the FAM Budget of \$2.0M.  |
| GHG Compliance                         | 100% below Budget for the month    | December's credit of \$17.9M was less than the FAM Budget of \$0.0M. A provision was recorded based on the expected cost to purchase emission credits, that is subject to change depending on actual emissions and future purchases. This provision is recorded on a quarterly basis and does not include the province's relief for NS Cap-and-Trade compliance program. |
| Mercury Emissions                      | Above Budget for the month         | December's 4.5 kg was more than the forecast of 4.2 kg.  |



Nova Scotia Power Inc.  
 Monthly FAM Reporting  
 ELIADC Tariff Revenue

NSPI (FAM) M-8  
 REDACTED

For the Period Ended December 31, 2022

|   | December \$          | December MWH  |
|---|----------------------|---------------|
| CBL Energy Charge - Fuel & Purchased Power <sup>(1)</sup> | \$ 4,781,528         | 84,256        |
| Provision - Q4 2022 <sup>(2)</sup>                        | \$ 20,540,806        |               |
| Fuel cost recovery installment payment                    | 1,685,120            |               |
| Accrual Booked  | (188,790)            | (2,460)       |
| Accrual Reversed  | (323,732)            | (4,218)       |
| <b>ELIADC in Monthly FAM Report (reported on M-1)</b>     | <b>\$ 26,494,933</b> | <b>77,578</b> |

| ELIADC Report |                               |   |                          |  |                     |                     |                        |                          |
|---------------|-------------------------------|---|--------------------------|--|---------------------|---------------------|------------------------|--------------------------|
| Month         | CBL Energy Charge (\$)        |   |                          | Total Actual Energy (MWh) <sup>(1)</sup> | Target Energy (MWh) | CBL Adder (\$)      |                        |                          |
|               | Fuel & Purchased Power Charge | Variable Operating & Maintenance Charge | Fixed Cost Recovery (\$) |  |                     | Fixed Cost Recovery | Var Capital Adder (\$) | Total Billed Charge (\$) |
| December 2022 | \$ 4,781,528                  | \$ 89,311                               | \$ 15,166                | 84,256                                   |                     | \$ 321,858          | \$ 152,503             | \$ 5,360,367             |

<sup>(1)</sup> Provision for Q4 2022 is preliminary. The difference between the preliminary amount and the actual amount is being determined to reflect the finalized calculations on cost to serve PHP for 2022 and adjustments will be recorded in a subsequent report.













| Product | Buy/Sell | Date/Time | Volume <sup>(2)</sup> | Price <sup>(1)</sup> | Cost/(Revenue) <sup>(1)</sup> | Note |
|---------|----------|-----------|-----------------------|----------------------|-------------------------------|------|
|         |          |           |                       |                      |                               |      |

<sup>(1)</sup> Transactions are denoted in \$USD.

<sup>(2)</sup> Power and natural gas transactions are measured in MWh and MMBtu, respectively.