

REDACTED (CONFIDENTIAL INFORMATION REMOVED)

Nova Scotia Power Inc.
As at March 31, 2023

NSPI (FAM) Q-6
NON CONFIDENTIAL

Generation and Purchased Power Statistics

| | Q1 | | Q2 | | Q3 | | Q4 | | Current period Year-to-date | Prior period Year-to-date | Budget* Year-to-date |
|-----------------------------|-----------|-----------|-----------|--------|-----------|--------|-----------|--------|--------------------------------|------------------------------|-------------------------|
| | Actual | Budget | Actual | Budget | Actual | Budget | Actual | Budget | | | |
| Net Generation (MWh) | | | | | | | | | | | |
| Lingan | | | | | | | | | | | |
| Unit #1 | | | | | | | | | | | |
| Gross | 177,382 | 281,435 | 31,000 | | 151,299 | | 205,147 | | 177,382 | 209,229 | 281,435 |
| Station Service | (12,749) | - | - | | - | | - | | (12,749) | (13,370) | - |
| Net | 164,634 | 281,435 | 31,000 | | 151,299 | | 205,147 | | 164,634 | 195,859 | 281,435 |
| Unit #2 | | | | | | | | | | | |
| Gross | 107,961 | - | - | | - | | - | | 107,961 | 189,414 | - |
| Station Service | (7,870) | - | - | | - | | - | | (7,870) | (13,228) | - |
| Net | 100,091 | - | - | | - | | - | | 100,091 | 176,186 | - |
| Unit #3 | | | | | | | | | | | |
| Gross | 190,430 | 262,912 | 100,241 | | 110,340 | | 132,684 | | 190,430 | 196,052 | 262,912 |
| Station Service | (13,689) | - | - | | - | | - | | (13,689) | (13,177) | - |
| Net | 176,741 | 262,912 | 100,241 | | 110,340 | | 132,684 | | 176,741 | 182,876 | 262,912 |
| Unit #4 | | | | | | | | | | | |
| Gross | 180,618 | 308,557 | 80,902 | | 99,853 | | 185,772 | | 180,618 | 187,778 | 308,557 |
| Station Service | (13,903) | - | - | | - | | - | | (13,903) | (13,674) | - |
| Net | 166,715 | 308,557 | 80,902 | | 99,853 | | 185,772 | | 166,715 | 174,104 | 308,557 |
| Pt. Aconi | | | | | | | | | | | |
| Gross | 272,934 | 285,391 | 29,690 | | 46,426 | | 109,468 | | 272,934 | 259,758 | 285,391 |
| Station Service | (32,059) | - | - | | - | | - | | (32,059) | (31,906) | - |
| Net | 240,875 | 285,391 | 29,690 | | 46,426 | | 109,468 | | 240,875 | 227,853 | 285,391 |
| Pt. Tupper | | | | | | | | | | | |
| Gross | 238,024 | 148,851 | 39,084 | | 82,743 | | 62,237 | | 238,024 | 252,538 | 148,851 |
| Station Service | (13,941) | - | - | | - | | - | | (13,941) | (14,087) | - |
| Net | 224,083 | 148,851 | 39,084 | | 82,743 | | 62,237 | | 224,083 | 238,451 | 148,851 |
| Trenton | | | | | | | | | | | |
| Unit #5 | | | | | | | | | | | |
| Gross | 133,845 | 98,657 | - | | - | | - | | 133,845 | 169,184 | 98,657 |
| Station Service | (12,729) | - | - | | - | | - | | (12,729) | (15,670) | - |
| Net | 121,116 | 98,657 | - | | - | | - | | 121,116 | 153,513 | 98,657 |
| Unit #6 | | | | | | | | | | | |
| Gross | 278,465 | 306,211 | 132,474 | | 43,658 | | 227,929 | | 278,465 | 247,662 | 306,211 |
| Station Service | (19,695) | - | - | | - | | - | | (19,695) | (19,245) | - |
| Net | 258,770 | 306,211 | 132,474 | | 43,658 | | 227,929 | | 258,770 | 228,417 | 306,211 |
| Point Tupper Biomass | | | | | | | | | | | |
| Gross | 55,911 | 59,997 | 60,977 | | 64,954 | | 53,091 | | 55,911 | 57,108 | 59,997 |
| Station Service | (9,964) | - | - | | - | | - | | (9,964) | (8,681) | - |
| Net | 45,947 | 59,997 | 60,977 | | 64,954 | | 53,091 | | 45,947 | 48,428 | 59,997 |
| Tufts Cove | | | | | | | | | | | |
| Unit #1 | | | | | | | | | | | |
| Gross | 70,864 | 41,768 | 67,372 | | 73,098 | | 47,687 | | 70,864 | 68,937 | 41,768 |
| Station Service | (5,079) | - | - | | - | | - | | (5,079) | (5,623) | - |
| Net | 65,785 | 41,768 | 67,372 | | 73,098 | | 47,687 | | 65,785 | 63,314 | 41,768 |
| Unit #2 | | | | | | | | | | | |
| Gross | 118,898 | 16,485 | 81,677 | | 46,365 | | 5,158 | | 118,898 | 117,007 | 16,485 |
| Station Service | (7,409) | - | - | | - | | - | | (7,409) | (6,650) | - |
| Net | 111,489 | 16,485 | 81,677 | | 46,365 | | 5,158 | | 111,489 | 110,357 | 16,485 |
| Unit #3 | | | | | | | | | | | |
| Gross | 183,190 | 39,747 | 169,401 | | 205,504 | | 103,168 | | 183,190 | 209,032 | 39,747 |
| Station Service | (10,721) | - | - | | - | | - | | (10,721) | (12,249) | - |
| Net | 172,469 | 39,747 | 169,401 | | 205,504 | | 103,168 | | 172,469 | 196,783 | 39,747 |
| LM 6000 (Tufts Cove #4) | | | | | | | | | | | |
| Gross | 75,351 | 70,076 | 55,280 | | 88,094 | | 91,157 | | 75,351 | 48,322 | 70,076 |
| Station Service | (3,299) | - | - | | - | | - | | (3,299) | (2,153) | - |
| Net | 72,052 | 70,076 | 55,280 | | 88,094 | | 91,157 | | 72,052 | 46,169 | 70,076 |
| LM6000 (Tufts Cove #5) | | | | | | | | | | | |
| Gross | 79,505 | 56,384 | 54,164 | | 81,971 | | 81,644 | | 79,505 | 56,184 | 56,384 |
| Station Service | (2,524) | - | - | | - | | - | | (2,524) | (2,263) | - |
| Net | 76,981 | 56,384 | 54,164 | | 81,971 | | 81,644 | | 76,981 | 53,920 | 56,384 |
| LM6000 (Tufts Cove #6) | | | | | | | | | | | |
| Gross | 44,038 | 44,629 | 35,859 | | 67,394 | | 67,190 | | 44,038 | 24,537 | 44,629 |
| Station Service | - | - | - | | - | | - | | - | - | - |
| Net | 44,038 | 44,629 | 35,859 | | 67,394 | | 67,190 | | 44,038 | 24,537 | 44,629 |
| Total CTs | | | | | | | | | | | |
| Gross | 8,269 | 4,921 | 12,546 | | 9,338 | | 2,173 | | 8,269 | 13,834 | 4,921 |
| Station Service | (913) | - | - | | - | | - | | (913) | (675) | - |
| Net | 7,356 | 4,921 | 12,546 | | 9,338 | | 2,173 | | 7,356 | 13,159 | 4,921 |
| Total Hydro | | | | | | | | | | | |
| Gross | 365,419 | 269,424 | 264,249 | | 75,943 | | 206,341 | | 365,419 | 373,424 | 269,424 |
| Station Service | (2,786) | - | - | | - | | - | | (2,786) | (2,067) | - |
| Net | 362,632 | 269,424 | 264,249 | | 75,943 | | 206,341 | | 362,632 | 371,357 | 269,424 |
| Total NSPI Wind | | | | | | | | | | | |
| Gross | 55,603 | 93,620 | 83,159 | | 60,759 | | 93,529 | | 55,603 | 59,685 | 93,620 |
| Station Service | (36) | - | - | | - | | - | | (36) | (160) | - |
| Net | 55,567 | 93,620 | 83,159 | | 60,759 | | 93,529 | | 55,567 | 59,525 | 93,620 |
| Total Generation | | | | | | | | | | | |
| Gross | 2,636,707 | 2,389,064 | 1,298,077 | | 1,307,739 | | 1,674,374 | | 2,636,707 | 2,739,685 | 2,389,064 |
| Station Service | (169,365) | - | - | | - | | - | | (169,365) | (174,878) | - |
| Net | 2,467,342 | 2,389,064 | 1,298,077 | | 1,307,739 | | 1,674,374 | | 2,467,342 | 2,564,807 | 2,389,064 |
| Purchases | | | | | | | | | | | |
| Imports | 186,593 | 40,854 | 321,900 | | 530,080 | | 417,768 | | 186,593 | 160,006 | 40,854 |
| Maritime Link | 315,935 | 432,873 | 472,401 | | 245,937 | | 319,405 | | 315,935 | 230,734 | 432,873 |
| IPP/COMFIT | 383,961 | 479,363 | 430,119 | | 332,687 | | 487,983 | | 383,961 | 473,700 | 479,363 |
| Total KWh Available | 3,353,830 | 3,342,153 | 2,522,497 | | 2,416,442 | | 2,899,530 | | 3,353,830 | 3,429,247 | 3,342,153 |
| Less Export Sales | (595) | (859) | (203) | | (2,802) | | - | | (595) | - | (859) |
| Losses (Export Sales) | - | - | - | | - | | - | | - | - | - |
| Net System Requirement | 3,353,235 | 3,341,294 | 2,522,293 | | 2,413,640 | | 2,899,530 | | 3,353,235 | 3,429,247 | 3,341,294 |
| Less GRLF requirement | (2,377) | (1,786) | (1,635) | | (5,719) | | (2,922) | | (2,377) | (662) | (1,786) |
| Less ELIADC | (141,974) | (238,320) | (255,912) | | (267,744) | | (261,984) | | (141,974) | (222,655) | (238,320) |
| Less Shore Power | (0) | - | - | | (740) | | (560) | | (0) | - | - |
| Less 1PT RTP | (1,185) | (1,236) | (2,762) | | (3,192) | | (2,909) | | (1,185) | (1,360) | (1,236) |
| Less Back Up/Top Up | (6,434) | (8,312) | (5,834) | | (5,619) | | (6,738) | | (6,434) | (5,475) | (8,312) |
| Less Mersey Basic Block | - | - | - | | - | | - | | - | - | - |
| Less Losses ** | (222,339) | (244,741) | (155,816) | | (137,782) | | (189,054) | | (222,339) | (237,875) | (244,741) |
| Net Requirement | 2,978,926 | 2,846,898 | 2,100,334 | | 1,992,843 | | 2,435,363 | | 2,978,926 | 2,961,220 | 2,846,898 |

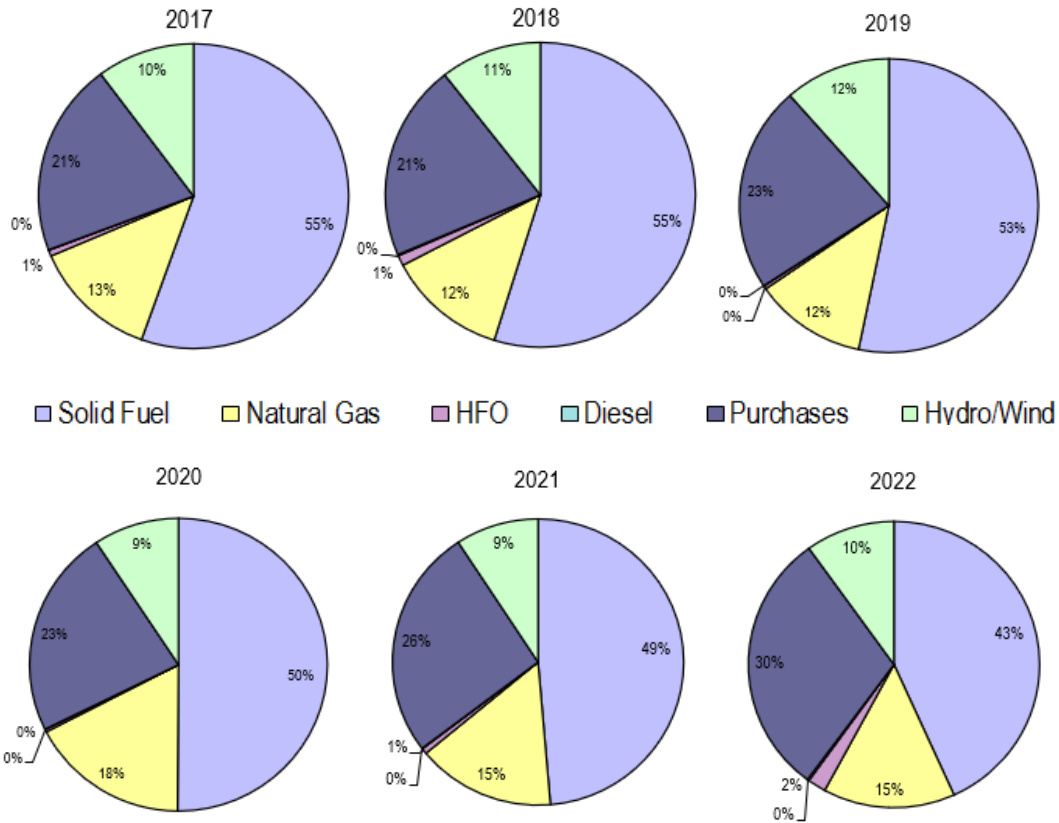
Note: LM6000 (Tufts Cove #6) budgeted generation is combined with Tufts Cove # 4 and Tufts Cove #5. The Budget reflects the 2023 GRA Compliance Filing of \$875.9M.

**Includes losses for all customer classes, with the exception of Export Sales.

Nova Scotia Power Inc.
Quarterly FAM Reporting
March 31, 2023

NSPI (FAM) Q-10
NON-CONFIDENTIAL

Annual Generation by Fuel Type



Nova Scotia Power Inc.
 Quarterly FAM Reporting
 Mercury Abatement Program
 March 31, 2023
 (millions of dollars)

NSPI (FAM) Q-12
 PARTIALLY CONFIDENTIAL

Mercury Additive Details for Current Quarter and Year to Date

| Generating Plant | Additive Type | ~ Quarter ~ | | | | ~ Year To Date ~ | | | |
|----------------------------------------------|-------------------------|-------------|-----------------|------------|---------------------|------------------|-----------------|------------|---------------------|
| | | Quantity | Unit of Measure | Costs [\$] | \$/MWh ^a | Quantity | Unit of Measure | Costs [\$] | \$/MWh ^a |
| Lingan Unit 1 | Powder Activated Carbon | | kgs | | | | kgs | | |
| Lingan Unit 2 | Powder Activated Carbon | | kgs | | | | kgs | | |
| Lingan Unit 3 | Powder Activated Carbon | | kgs | | | | kgs | | |
| Lingan Unit 4 | Powder Activated Carbon | | kgs | | | | kgs | | |
| Point Tupper | Powder Activated Carbon | | kgs | | | | kgs | | |
| Trenton 5 | Powder Activated Carbon | | kgs | | | | kgs | | |
| Trenton 6 | Powder Activated Carbon | | kgs | | | | kgs | | |
| Lingan (all units) | Calcium Chloride | | L | | | | L | | |
| Point Tupper | Calcium Chloride | | L | | | | L | | |
| Trenton (all units) | Calcium Chloride | | L | | | | L | | |
| Total Costs (Powder Activated Carbon) | | 1,169,550 | kgs | \$3.424 | | 1,169,550 | kgs | \$3.424 | |
| Total Costs (Calcium Chloride) | | 12,393 | L | \$0.005 | | 12,393 | L | \$0.005 | |
| Total Costs (All Additives) | | | | \$3.430 | | | | \$3.430 | |

^a Calculated using actual MWh produced by unit.

NSPI Environmental Report for Mercury Emissions ^b

Annual Limit = 45 kg ^c

| Quarter | Reported This Quarter, kg | Reported Last Quarter, kg | Variance, kg | Reason for Variance |
|---------------------|---------------------------|---------------------------|--------------|-----------------------------------------|
| Q1 | 13.8 ^d | | | Estimated data updated with actual data |
| Q2 | | | | |
| Q3 | | | | |
| Q4 | | | | |
| Year to Date | 49.5 | 37.0 | | |

^b As reported by NSPI's Environmental Services.

^c Province of Nova Scotia Air Quality Regulations - Schedule C section 3(2). Annual limit of 35kg plus mercury diversion credits to a maximum of 10kg as per Schedule C section 7E(3a) for a total of 45kg.

^d This value is an estimate based on incomplete laboratory results and consumption figures. Environmental Services will finalize this result next quarter.

NSPI Environmental Report for Mercury Diversion Program

| | Verified Credits ^e | Unverified Credits ^f | Total Verified + Unverified Credits | Credits Used ^g |
|---------------------|-------------------------------|---------------------------------|-------------------------------------|---------------------------|
| 2015 | 2.3 | | 2.3 | |
| 2016 | 19.7 | | 19.7 | |
| 2017 | 44.8 | | 44.8 | |
| 2018 | 57.8 | | 57.8 | |
| 2019 | 61.6 | | 61.6 | |
| 2020 | 7.3 | | 7.3 | 68.8 ^h |
| 2021 | | | | 7.6 |
| 2022 | | | | 10 |
| Year to Date | 193.5 | 0.0 | 193.5 | 86.4 |

^e A report by a verifier certifying the credits being claimed in a calendar year must be submitted to the Minister by March 31 of the following year per Sub-Section 7F of the Province of Nova Scotia Air Quality Regulations.

^f The mercury diversion program ended in Q2 2020. Credits will not accumulate after that date.

^g NSPI can use credits for compliance with the Air Quality Regulations. Credits can start being used in 2020.

^h In 2020, 68.8kg of credits were used for compliance, with 24.7kg applied to meet 2020 compliance requirements and 44.1kg of credits to make up deferred Hg emissions from 2010-2013.

REDACTED (CONFIDENTIAL INFORMATION REMOVED)

Nova Scotia Power Inc.
 Quarterly FAM Reporting
 ELIADC Tariff Revenue
 For the Period Ended March 31, 2023

NSPI (FAM) Q-13
 PARTIALLY CONFIDENTIAL

| | QTD Mar \$ | QTD Mar MWH |
|-----------------------------------------------------------------|---------------|-------------|
| ELIADC in Monthly FAM Report (reported on M1) | \$ 15,791,932 | 141,974 |
| Adjustments (Monthly FAM report on M8) ^{(1) & (2)} | (7,734,892) | |

| | | |
|----------------------------------------------------------------------------------|---------------------|----------------|
| Total CBL Energy Charge (includes CBL Adder) - Fuel & Purchased Power | \$ 8,057,039 | 141,974 |
|----------------------------------------------------------------------------------|---------------------|----------------|

| ELIADC Report | | | | | | | | | | | | | | | | |
|----------------------|-------------------------------|-----------------------------------------|--------------------------|-------------------|-------------------|-----------------------------------------------|------------------------------------------------|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|-----------------------|----|------|--|
| | CBL Energy Charge (\$) | | | | | | | | | | | | | | | |
| | Fuel & Purchased Power Charge | Variable Operating & Maintenance Charge | Fixed Cost Recovery (\$) | | | | | | | | | | | | | |
| Period | Total Delivered Energy (MWh) | Target Energy (MWh) | Fixed Cost Recovery (\$) | Var Capital Adder | Total Charge (\$) | Indicative Incremental cost to serve PHP (\$) | Indicative ADC Load Shifting Differential (\$) | # of Hours Cause Code 1 | # of Hours Cause Code 2 | # of Hours Cause Code 3 | # of Hours Cause Code 4 | # of Hours Cause Code 5 | Total Hours in Period | | | |
| Q1 | \$ 8,057,039 | \$ 150,493 | \$ 25,555 | 141,974 | \$ 542,342 | \$ 256,973 | \$ 9,032,403 | \$ 15,083,830 | - | 356 | 100 | 307 | 151 | 17 | 2160 | |

Cause Code 1 - NUP - NSP Energy System Operator initiated ramp Up.
 Cause Code 2 - NDN - NSP Energy System Operator initiated ramp Down.
 Cause Code 3 - PFL - PHP Failure to Load due to equipment or process constraints.
 Cause Code 4 - PNA - PHP and NSP Agreement to new dispatch .
 Cause Code 5 - PDN - PHP Decision to vary from schedule.

Indicative Cost Calculation Comments: As outlined in the 2022 reports, the significant and unprecedented volatility in commodity prices that occurred in 2022 raised questions regarding the calculation of the indicative cost to serve PHP based on forward replacement pricing. It has been found that the use of forward replacement fuel pricing in 2022 is not representative of, and overstates the cost of the actual fuel consumed, due to previously mentioned unprecedented fuel volatility.

The 2022 ELIADC annual report proceeding (M11021) decision remains outstanding at the time of filing this Q1 2023 report. As a result the 2023 CBL Energy Charge is not finalized and Q1 2023 reflects the 2022 CBL Energy Charge as it has been billed to PHP. Until the NSUARB decision is received, the quarterly ELIADC report remains unchanged.

PHP continues to make additional payments on a monthly basis in 2023 in the form of an additional \$20/MWh, these payments have amounted to \$2.8 million in Q1.

⁽¹⁾ The Indicative ADC load shifting Differential equals the delta between the Annually Levelized CBL Energy Charge of \$57.99/MWh for Q1 2023, and the incremental cost to serve PHP's load over the quarter. The actual ADC Differential as defined in the Tariff can not be confirmed until year-end, as it requires a full year of costs to serve PHP's load, to compare the Annually Levelized CBL Energy Charge.

⁽²⁾ Adjustments based on forward replacement pricing relate to the true-up of the 2022 ADC Differential of (\$2,836,771), subject to adjustment based on board decision of M11021, and a provision for the ADC Differential recorded for PHP in Q1 2023 of (\$4,898,121). This adjustment was determined prior to the calculation of the indicative cost to serve PHP in Q1, and remains subject to further adjustment as part of the year end calculation of the actual cost to serve PHP.