

December 11, 2023

Ms. Crystal Henwood  
Regulatory Affairs Officer/Clerk  
Nova Scotia Utility and Review Board  
1601 Lower Water Street, 3rd Floor  
P.O. Box 1692, Unit "M"  
Halifax, NS B3J 3S3

**REDACTED**

**Re: Q3 2023 FAM Report - Addendum**

Dear Ms. Henwood:

In the matter of NSP Maritime Link Incorporated respecting the disposition of the holdback for 2022 and 2023 Decision (Holdback Decision) released on October 4, 2023 (M11009) the Nova Scotia Utility and Review Board (NSUARB, Board) directed as follows:

3) In any month that NSPML/NS Power receives 90% or more of the NS Block (measured in MWh), NSPML will be entitled to a full release of the holdback for that month (after NS Power's next FAM Quarterly Report). Each FAM Quarterly Report must contain tables showing the calculations in the same format and using the same methodology as in the compliance filing for each of the three months in that quarter.

Nova Scotia Power Incorporated (NS Power, Company) filed the Q3 2023 Fuel Adjustment Mechanism report (Q3 FAM report) with the Board on November 14, 2023. NS Power requests the Board accept this letter, containing information in compliance with the Holdback Decision, as an addendum to the Q3 FAM report.

Tables 1 and 2 below include data and calculations in the format as directed in the Holdback Decision.

**Table 1 - NS Block Delivery Volumes**

Month	Contracted Base Block (MWh)	Base Block Delivered (MWh)	Contracted Supplemental Energy (MWh)	Supplemental Energy Delivered (MWh)	% Base NS Block + Supplemental Energy Delivered	Make-Up Base Block Delivered (MWh)	Make-Up Supplementary Block Delivered (MWh)	Total Delivered (MWh)	% NS Block + Supplemental Delivered including Make-Up (MWh)
July	83,725	68,493	0	0	81.8% <sup>1</sup>	46,780	0	115,273	138%
August	83,725	83,248	0	0	99.4%	62,215	0	145,463	174%
September	81,024	53,793	0	0	66.4% <sup>1</sup>	20,915	0	74,708	92%

**Table 2 - Actual Replacement Energy Costs**

Month	Cost of Replacement Energy to 100% (\$)	Value of Make-up Energy (\$)	Actual Replacement Cost to 100% (\$)
July			(3,812,093)
August			(6,814,141)
September			238,358

July NS Block volume did not meet 90 percent due to a planned outage, but the value of make-up energy exceeded replacement energy cost up to 100 percent, so the full \$2 million holdback for July will be released. August NS Block volume met the 90 percent threshold, so the full \$2 million holdback for August will be released. September NS Block volume did not meet 90 percent due to a planned outage and the value of make-up energy fell short of completely offsetting replacement energy costs by \$0.238 million. As such, \$1.762 million of the September holdback will be released.

NS Power notes that in the month of October, NS Block volume was 100 percent of the commitment (185 percent including make-up energy) and November NS Block volume was 99.9 percent (151 percent including make-up energy). The volume of NS Block deliveries to Nova Scotia since April 1, 2023 (Labrador Island Link commissioning month), including make-up and market energy, is over 210 percent of the contractual amounts. More detailed information on Q4 2023 results will be included in the next quarterly FAM report.

<sup>1</sup> While not reflected in Figure 1, if relief is provided for planned outage impacts in July and September, as requested in Section 3 of the NSPML Maritime Link Review of the Holdback Mechanism (M11009) Compliance Filing, NS Block delivery levels (absent make-up energy) are all in excess of 97%.

December 11, 2023  
C. Henwood

Please contact me if you have any questions.

Yours truly,

A handwritten signature in black ink, appearing to read 'Keith Bourne', with a stylized, cursive script.

Keith Bourne, Regulatory Specialist