

Nova Scotia Power Inc.  
Monthly FAM Reporting  
For the Period Ended November 30, 2024

REDACTED



	Current Month			Year-to-Date			2024 Budget	
	Actual	Forecast <sup>(1)</sup>	Budget <sup>(2)</sup>	Actual	Forecast <sup>(1)</sup>	Budget <sup>(2)</sup>	Full Year Budget	% of Budget Spent
Fuel for Generation - Domestic Load								
Solid Fuel	24.6	23.9	20.4	293.4	288.8	238.2	274.3	107.0%
Natural Gas	13.1	12.7	8.1	132.0	132.7	101.1	109.2	120.9%
Biomass	1.8	1.7	1.8	15.4	14.7	17.1	18.9	81.5%
Bunker C	1.2	0.1	0.0	15.7	11.4	8.6	9.2	170.7%
Furnace	0.6	0.4	0.1	5.7	4.7	1.7	2.0	285.0%
Diesel	0.6	-	0.0	6.0	4.1	11.2	11.3	53.1%
Additives	1.0	0.9	0.3	12.0	11.2	4.1	4.9	244.9%
GHG Compliance	1.7	2.1	-	20.8	17.3	-	-	0.0%
<b>Subtotal</b>	<b>44.6</b>	<b>41.9</b>	<b>30.8</b>	<b>500.9</b>	<b>484.8</b>	<b>382.0</b>	<b>429.8</b>	<b>116.5%</b>
Import Purchases	4.9	5.4	11.6	86.6	80.8	130.1	143.1	60.5%
Maritime Link	13.6	13.6	13.7	149.9	149.9	151.1	164.8	91.0%
Non-Wind IPP Purchases	3.0	2.2	3.0	33.1	29.1	31.6	34.7	95.4%
Wind Purchases	8.7	7.4	9.6	59.4	58.9	84.7	94.6	62.8%
COMFIT Purchases	7.9	6.9	7.3	60.6	58.1	64.7	72.5	83.6%
Fuel for Resale Net Margin	(0.0)	-	-	0.1	0.1	-	-	0.0%
Exports	-	-	-	-	-	-	-	0.0%
<b>Fuel and Purchased Power</b>	<b>82.8</b>	<b>77.4</b>	<b>76.0</b>	<b>890.6</b>	<b>861.5</b>	<b>844.2</b>	<b>939.6</b>	<b>94.8%</b>
Water Royalties	0.1	0.1	0.1	1.0	1.0	1.0	1.1	90.9%
<b>Total Fuel and Purchased Power</b>	<b>82.9</b>	<b>77.5</b>	<b>76.1</b>	<b>891.6</b>	<b>862.5</b>	<b>845.2</b>	<b>940.6</b>	<b>94.8%</b>
Less: ELIADC Revenue	(7.2)	(7.4)	(8.1)	(66.7)	(70.4)	(85.0)	(92.3)	72.3%
<b>Total Fuel and Purchased Power Less ELIADC Revenue</b>	<b>75.7</b>	<b>70.1</b>	<b>68.0</b>	<b>824.9</b>	<b>792.1</b>	<b>760.2</b>	<b>848.3</b>	<b>97.2%</b>
Less: Export Revenues	-	(0.0)	(0.0)	-	(0.0)	(0.2)	(0.3)	0.0%
Less: 1PT RTP	(0.3)	(0.1)	(0.1)	(1.3)	(1.0)	(0.4)	(0.4)	325.0%
Less: Shore Power	-	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)	0.0%
Less: Back Up / Top Up <sup>(3)</sup>	-	-	(0.2)	-	-	(2.7)	(3.0)	0.0%
Less: GRLF Fuel Costs	(0.2)	(0.2)	(0.1)	(1.4)	(1.0)	(0.6)	(0.7)	200.0%
Loss / (Gain): Foreign exchange - Fuel Other	-	-	-	-	-	-	-	0.0%
<b>Net Fuel and Purchased Power</b>	<b>75.3</b>	<b>69.8</b>	<b>67.6</b>	<b>822.1</b>	<b>790.0</b>	<b>756.2</b>	<b>843.9</b>	<b>97.4%</b>
Total System Requirements (GWh)	950.2	971.8	954.7	10,134.8	10,166.7	10,113.2	11,246.6	90.1%
Less: Export Sales and Attributed Losses	-	(0.1)	(0.7)	-	(0.6)	(5.7)	(6.5)	0.0%
Less: GRLF Requirements	(1.9)	(2.6)	(1.3)	(16.2)	(14.1)	(11.1)	(12.1)	133.9%
Less: ELIADC	(73.7)	(76.4)	(90.0)	(703.9)	(716.0)	(945.5)	(1,027.2)	68.5%
Less: Shore Power	0.0	(0.1)	(0.1)	(0.2)	(1.0)	(1.3)	(1.3)	15.4%
Less: 1PT RTP	(1.7)	(1.2)	(1.2)	(10.3)	(10.2)	(9.5)	(10.1)	102.0%
Less: EBS	-	(0.3)	-	-	(1.5)	-	-	0.0%
Less: Back Up / Top Up <sup>(3)</sup>	-	-	(2.2)	-	-	(24.0)	(26.5)	0.0%
Less: Losses <sup>(4)</sup>	(69.9)	(67.1)	(64.0)	(648.7)	(625.8)	(655.4)	(732.0)	88.6%
<b>Total FAM Sales</b>	<b>802.9</b>	<b>824.1</b>	<b>795.1</b>	<b>8,755.6</b>	<b>8,797.6</b>	<b>8,460.6</b>	<b>9,430.9</b>	<b>92.8%</b>

Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items.

(1) The Forecast references NS Power Forecast from September 2024.

(2) The FAM Budget reflects the 2024 GRA Compliance Filing of \$940.6M.

(3) Back Up / Top Up customers are excluded in actuals and forecast post August 2023, however were included in the GRA compliance filing.

(4) Includes losses for all customer classes, with the exception of Export Sales.

**Nova Scotia Power Inc.**  
**Monthly FAM Reporting**  
**Summary of Cost Recovery**  
**For the Period Ended November 30, 2024**  
*(millions of dollars)*

**NSPI (FAM) M-2**  
**NON CONFIDENTIAL**

**Base Fuel Component (BCF)**

	<u>Actual</u>	<u>Budget</u>
2024 Beginning BCF Balance	-	-
(Over)/Under-recovered Prior to Current Month	108.4	74.2
(Over)/Under-recovered in Current Month	10.9	3.9
<b>Balance Yet to be Recovered</b>	<b>119.3</b>	<b>78.1</b>
(Over)/Under-recovery- Remainder of the Year	N/A	13.4
Interest on BCF Balance	2.5	2.7

**Actual Adjustment Component (AA)**

	<u>Actual</u>	<u>Budget</u>
2024 Beginning AA Balance	80.8	112.0
Recovered/(Refunded) Prior to Current Month	-	-
Opening Balance as of November 1, 2024	80.8	112.0
Recovered/(Refunded) in Current Month	-	-
<b>Closing Balance as of November 30, 2024</b>	<b>80.8</b>	<b>112.0</b>
Recovered/(Refunded) Remainder of the Year	N/A	-
Interest on AA Balance	3.8	6.5

**Balancing Adjustment Component (BA)**

	<u>Actual</u>	<u>Budget</u>
2024 Beginning BA Balance	314.6	120.9
Recovered/(Refunded) Prior to Current Month	-	-
Non-fuel amounts applied to FAM prior to current period <sup>(1)</sup>	122.2	-
Opening Balance as of November 1, 2024	192.4	120.9
Recovered/(Refunded) in Current Month	-	-
Non-fuel amounts applied to FAM in current period	-	-
<b>Closing Balance as of November 30, 2024</b>	<b>192.4</b>	<b>120.9</b>
Recovered/(Refunded) Remainder of the Year	N/A	N/A
Interest on BA Balance	14.4	7.0
<b>FAM Deferral (Over)/Under-Recovery</b>	<b>413.2</b>	<b>327.2</b>

Figures presented are rounded to two decimal places which may cause \$0.01M in rounding differences on some line items.

The FAM Budget reflects the 2024 GRA Compliance Filing of \$940.6M .

**Commentary for Month:**

<sup>(1)</sup>Non-fuel amounts applied to FAM prior to current period is comprised of \$3.9M as related to M10416 regarding 2020-2021 FAM Audit Compliance filing, \$117.0M as related to M11393 regarding the FAM Asset sale to Invest Nova Scotia and \$1.25M related to M11627 regarding 2023 Performance Standards Penalty per the NSUAR decision dated September 9th, 2024.

**Nova Scotia Power Inc.**  
**Monthly FAM Reporting**  
**2024 Total Accumulated Unrecovered FAM Balance**  
**For the Period Ended November 30, 2024**  
*(millions of dollars)*

**NSPI (FAM) M-3**  
**NON CONFIDENTIAL**

Month	BA Total Outstanding	AA Total Outstanding	BCF Variance		Accumulated Interest	Total Outstanding
			To Current Month	Current Month		
January	314.6	80.8	0.0	18.6	2.8	416.8
February	314.6	80.8	18.6	14.0	4.9	433.0
March	310.7	80.8	32.6	(2.3)	7.1	428.9
April	193.7	80.8	30.4	5.4	8.6	318.8
May	193.7	80.8	35.7	(9.5)	10.1	310.9
June	193.7	80.8	26.2	1.4	11.7	313.7
July	193.7	80.8	27.6	16.2	13.3	331.7
August	193.7	80.8	43.8	19.1	15.0	352.4
September	192.4	80.8	62.9	23.8	16.8	376.7
October	192.4	80.8	86.8	21.7	18.6	400.3
<b>November</b>	<b>192.4</b>	<b>80.8</b>	<b>108.4</b>	<b>10.9</b>	<b>20.7</b>	<b>413.2</b>
December <sup>(1)</sup>	192.4	80.8	119.3	(497.3)	20.0	(84.8)

Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items

<sup>(1)</sup> Includes a reduction of \$500 million to fuel expense in December 2024 related to the refund of prior period NSPML cost assessments because of the Federal Loan Guarantee provided to NSPML.

**Nova Scotia Power Inc.  
Monthly FAM Reporting  
Fuel Policies and Organizational Changes  
For the Period Ended November 30, 2024**

**NSPI (FAM) M-4  
NON CONFIDENTIAL**

**Fuel Manual Updates**

No Fuel Manual Updates.

**POA Updates**

No POA Manual Updates.

**Organizational Updates**

No Organizational Updates.

Nova Scotia Power Inc.  
 Monthly FAM Reporting  
 Mercury Abatement Program  
 For the Period Ended November 30, 2024  
 (millions of dollars)

NSPI (FAM) M-5  
 REDACTED

Generating Unit	Additive Type	Current Month		Year-to-Date	
		Quantity	Cost \$/MWh <sup>a</sup>	Quantity	Cost \$/MWh <sup>a</sup>
Lingan - Unit 1	Powder Activated Carbon				
Lingan - Unit 2	Powder Activated Carbon				
Lingan - Unit 3	Powder Activated Carbon				
Lingan - Unit 4	Powder Activated Carbon				
Point Tupper	Powder Activated Carbon				
Trenton 5	Powder Activated Carbon				
Trenton 6	Powder Activated Carbon				
Lingan	Calcium Chloride				
Point Tupper	Calcium Chloride				
Trenton	Calcium Chloride				
<b>Total Costs - Powder Activated Carbon</b>		<b>224,936 kgs</b>	<b>\$0.698</b>	<b>2,672,305 kgs</b>	<b>\$8.484</b>
<b>Total Costs - Calcium Chloride</b>		<b>48,971 L</b>	<b>\$0.028</b>	<b>375,572 L</b>	<b>\$0.205</b>
<b>Total Mercury Sorbent Costs</b>			<b>\$0.726</b>		<b>\$8.689</b>

<sup>a</sup> Calculated using actual MWh produced by unit.

**Commentary for the month:**

YTD emissions are estimated at 34.0 kg. The forecast indicated YTD emissions by November 2024 of 31.9 kg.

NSPI Environmental Report for Mercury Emissions (b)

Annual Limit = 45 kg (c)

Month	Reported this month (d)	Reported last month	Variance	Reason for variance	2023 Actuals (e)
Jan	7.1	6.1	1.0	Estimated data updated with actual data	4.4
Feb	4.2	4.1	0.1		4.1
Mar	2.3	2.4	-0.1		4.5
Apr	4.0	3.0	1.0		3.7
May	1.1	1.2	-0.1		1.9
Jun	1.2	1.6	-0.4		2.7
Jul	1.4	1.5	-0.1		3.9
Aug	3.7	3.8	-0.1		1.8
Sep	1.4	1.2	0.2		5.0
Oct	2.0	2.0	0.0		1.8
Nov	5.6		5.6		2.6
Dec					4.0
<b>Year to Date (f)</b>	<b>34.0</b>	<b>26.9</b>	<b>7.1</b>		<b>40.4</b>

<sup>b</sup> As reported by NSPI's Environmental Services.

<sup>c</sup> Province of Nova Scotia Air Quality Regulations - Schedule C section 3(2). Annual limit of 35kg plus mercury diversion credits to a maximum of 10kg as per Schedule C section 7E(3a) for a total of 45kg.

<sup>d</sup> This value is an estimate based on incomplete laboratory results and consumption figures. Environmental Services will finalize this result next quarter.

<sup>e</sup> Shown for comparative purposes. Figures updated in March to reflect finalized amounts.

<sup>f</sup> Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items.

Nova Scotia Power Inc.  
 Monthly FAM Reporting  
 Volume and Pricing Summary  
 For the Period Ended November 30, 2024

NSPI (FAM) M-6  
 REDACTED

	Current Month			Year-to-Date		2024 Budget
	Actual	Budget	% Change	Actual	Budget	Budget
<b>Solid Fuel</b>						
Solid Fuel Consumption Costs (\$)						
Solid Fuel Consumption (MMBtu)						
Solid Fuel Generation (MWh)						
Solid Fuel Price (\$/MMBtu) <sup>(1)</sup>						
Solid Fuel Price (\$/MWh)						
<b>Natural Gas</b>						
Natural Gas Consumption Costs (\$)						
Natural Gas Consumption (MMBtu)						
Natural Gas Generation (MWh)						
Natural Gas Price (\$/MMBtu) <sup>(1)</sup>						
Natural Gas Price (\$/MWh)						
<b>Biomass</b>						
Biomass Consumption Costs (\$)						
Biomass Consumption (MMBtu)						
Biomass Generation (MWh)						
Biomass Price (\$/MMBtu)						
Biomass Price (\$/MWh)						
<b>Bunker</b>						
Bunker Consumption Costs (\$)						
Bunker Consumption (MMBtu)						
Bunker Generation (MWh)						
Bunker Price (\$/MMBtu) <sup>(1)</sup>						
Bunker Price (\$/MWh)						
<b>Light Fuel Oil</b>						
Light Fuel Oil Consumption Costs (\$)						
Light Fuel Oil Consumption (MMBtu)						
Light Fuel Oil Generation (MWh)						
Light Fuel Oil Price (\$/MMBtu)						
Light Fuel Oil Price (\$/MWh)						
<b>Imports<sup>(2)</sup></b>						
Imported Power Volume (MWh)						
Imported Power Price (\$/MWh) <sup>(1)</sup>						
<b>Non-Wind IPP Purchases</b>						
IPP Purchase Volumes (MWh)						
IPP Purchase Price (\$/MWh)						
<b>Wind IPP Purchases</b>						
Wind Purchase Volumes (MWh)						
Wind Purchase Price (\$/MWh)						
<b>COMFIT</b>						
COMFIT Purchase Volumes (MWh)						
COMFIT Purchase Price (\$/MWh)						
<b>Maritime Link</b>						
NS Block & Supplemental Volumes (MWh) <sup>(3)</sup>	177,082	115,749	53%	1,177,126	1,010,120	1,134,000

The FAM Budget reflects the 2024 GRA Compliance Filing of \$940.6M.

Consumption cost totals above are at the forecast effective USD rate for the year. These figures do not include the impact of monthly foreign exchange rate variations that are reflected in Summary of Fuel Costs (Report M-1).

<sup>(1)</sup> Includes impact of commodity hedge settlements.

<sup>(2)</sup> Includes purchased energy via the Energy Access Agreement with Nalcor.

<sup>(3)</sup> Net of losses and includes make-up energy.

Category	Variance from Budget	Details
Total Fuel and Purchased Power Expense	8.9% above Budget for the month	
Total System Requirements	0.5% below Budget for the month	
Total FAM Sales	1% above Budget for the month	November's 802.9 GWh was more than the FAM Budget of 795.1 GWh.
Net Fuel and Purchased Power Costs	11.4% above Budget for the month	November's \$75.3M was more than the FAM Budget of \$67.6M.
Purchased Power Costs	22.5% below Budget for the month	November's \$24.4M was less than the FAM Budget of \$31.5M. Purchased Power expenditure was lower due to a decrease in imported power, partially offset by increased imported power pricing. The decreased in purchased power was a result of lower than budgeted Energy Access Agreement energy received from Newfoundland and Labrador Hydro which led to increased natural gas and solid fuel generation.
Maritime Link	0.7% below Budget for the month	November's \$13.6M was less than the FAM Budget of \$13.7M.
Solid Fuel Costs	20.6% above Budget for the month	November's \$24.6M was more than the FAM Budget of \$20.4M. Solid Fuel expenditure was higher primarily due to increased generation, partially offset by lower commodity prices. The changes in generation was a result of a lower than budgeted Energy Access Agreement energy received from Newfoundland and Labrador Hydro.
Natural Gas	61.7% above Budget for the month	November's \$13.1M was more than the FAM Budget of \$8.1M. Natural Gas expenditure was higher primarily due to increased generation partially offset by lower commodity prices. The changes in generation was a result of a lower than budgeted Energy Access Agreement energy received from Newfoundland and Labrador Hydro.
Biomass Fuel Costs	Consistent with Budget for the month	November's \$1.8M was equal to the FAM Budget of \$1.8M.
Heavy Fuel Oil	Above Budget for the month	November's \$1.2M was more than the FAM Budget of nil.
Mercury Sorbent/Additives	Above Budget for the month	November's \$1.0M was more than the FAM Budget of \$0.3M.
GHG Compliance	Above Budget for the month	November's \$1.7M was more than the FAM Budget of nil. The FAM Budget did not include carbon tax, as details on the provincial regulations were not known.
Mercury Emissions	Above Budget for the month	November's 5.6 kg was more than the Budget of 3.4 kg.

Category	Variance from Forecast	Details
Total Fuel and Purchased Power Expense	7% above Forecast for the month	
Total System Requirements	2.2% below Forecast for the month	
Total FAM Sales	2.6% below Forecast for the month	November's 802.9 GWh was less than the Forecast of 824.1 GWh.
Net Fuel and Purchased Power Costs	7.9% above Forecast for the month	November's \$75.3M was more than the Forecast of \$69.8M.
Purchased Power Costs	11.4% above Forecast for the month	November's \$24.4M was more than the Forecast of \$21.9M. Purchased Power expenditure was higher due to increased IPP/COMFIT purchases due to favourable wind conditions throughout the province, partially offset by decreased imported power as result of lower than forecasted Energy Access Agreement energy received from Newfoundland and Labrador Hydro.
Maritime Link	Consistent with Forecast for month	November's \$13.6M was equal to the Forecast of \$13.6M.
Solid Fuel Costs	2.9% above Forecast for the month	November's \$24.6M was more than the Forecast of \$23.9M. Solid Fuel expenditure was higher primarily due to a slight increase in generation compared to forecast.
Natural Gas	3.1% above Forecast for the month	November's \$13.1M was more than the Forecast of \$12.7M. Natural gas expenditure was higher due to increased generation as a result of a decrease in Energy Access Agreement energy received from Newfoundland and Labrador Hydro. Partially offset by lower commodity pricing compared to forecast.
Biomass Fuel Costs	5.9% above Forecast for the month	November's \$1.8M was more than the Forecast of \$1.7M.
Heavy Fuel Oil	Above Forecast for the month	November's \$1.2M was more than the Forecast of \$0.1M. Heavy Fuel Oil expenditure was higher primarily due to increased generation compared to forecast.
Mercury Sorbent/Additives	11.1% above Forecast for the month	November's \$1.0M was more than the Forecast of \$0.9M.
GHG Compliance	19% below Forecast for the month	November's \$1.7M was less than the Forecast of \$2.1M due to actual emissions for October.



Nova Scotia Power Inc.  
 Monthly FAM Reporting  
 ELIADC Tariff Revenue  
 For the Period Ended November 30, 2024

NSPI (FAM) M-8  
 REDACTED

	Nov \$	Nov MWH
CBL Energy Charge - Fuel & Purchased Power <sup>(1)</sup>	\$ 6,162,606	63,187
Accrual Booked	1,451,615	14,884
Accrual Reversed	<u>(422,213)</u>	<u>(4,329)</u>
<b>ELIADC in Monthly FAM Report (reported on M-1)</b>	<b>\$ 7,192,008</b>	<b>73,741</b>

ELIADC Report									
Month	CBL Energy Charge (\$)				Total Actual Energy (MWh) <sup>(2)</sup>	Target Energy (MWh)	CBL Adder (\$)		Total Billed Charge (\$)
	Fuel & Purchased Power Charge	Variable Operating & Maintenance	Fixed Cost Recovery (\$)	Fixed Cost Recovery			Var Capital Adder (\$)		
November 2024	\$ 6,162,606	\$ 70,769	\$ 189,560	63,187		\$ 63,187	\$ 293,187	\$ 6,779,309	



<u>Product</u>	<u>Buy/Sell</u>	<u>Date/Time</u>	<u>Volume <sup>(2)</sup></u>	<u>Price <sup>(1)</sup></u>	<u>Cost/(Revenue) <sup>(1)</sup></u>

<u>Product</u>	<u>Buy/Sell</u>	<u>Date/Time</u>	<u>Volume</u> <sup>(2)</sup>	<u>Price</u> <sup>(1)</sup>	<u>Cost/(Revenue)</u> <sup>(1)</sup>

<u>Product</u>	<u>Buy/Sell</u>	<u>Date/Time</u>	<u>Volume <sup>(2)</sup></u>	<u>Price <sup>(1)</sup></u>	<u>Cost/(Revenue) <sup>(1)</sup></u>

<u>Product</u>	<u>Buy/Sell</u>	<u>Date/Time</u>	<u>Volume <sup>(2)</sup></u>	<u>Price <sup>(1)</sup></u>	<u>Cost/(Revenue) <sup>(1)</sup></u>

Product	Buy/Sell	Date/Time	Volume <sup>(2)</sup>	Price <sup>(1)</sup>	Cost/(Revenue) <sup>(1)</sup>
[REDACTED]					

<u>Product</u>	<u>Buy/Sell</u>	<u>Date/Time</u>	<u>Volume</u> <sup>(2)</sup>	<u>Price</u> <sup>(1)</sup>	<u>Cost/(Revenue)</u> <sup>(1)</sup>

<u>Product</u>	<u>Buy/Sell</u>	<u>Date/Time</u>	<u>Volume</u> <sup>(2)</sup>	<u>Price</u> <sup>(1)</sup>	<u>Cost/(Revenue)</u> <sup>(1)</sup>



Product	Buy/Sell	Date/Time	Volume <sup>(2)</sup>	Price <sup>(1)</sup>	Cost/(Revenue) <sup>(1)</sup>
<sup>(1)</sup> Transactions are denoted in \$USD.					

<sup>(2)</sup> Power and natural gas transactions are measured in MWh and MMBtu, respectively.